

revis bioenergy GmbH

Biomethane Trebsen

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revis bioenergy GmbH

- head office: Münster (Westfalen)
- built, own & operate of biomethane plants
- biomass upgrading and wastewater treatment systems
- biomethane feed into the grid:
 2018 approx. 490 GWh
 2020 approx. 800 GWh



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biomethane Trebsen: the paper mill

- Est. 1893 in Trebsen/Mulde
- Independent, family owned company
- Currently 127 employees
- 24/7 operation in a 5-shift-system
- Production of 240.000 t/a of liners, flutings and specialities from <u>100 % recovered paper</u>
- 1 paper machine with a width up to 4.300 mm
- Grammages ranging from 120 to 280 g/m²
- Share of export approx. 70 %



biomethane Trebsen: water treatment / biogas production





poultry profit [®] by revis

8

- Anaerobic stage consists of two parallel operated reactors ${\color{black}\bullet}$
 - Voith R2S for 22,5tCOD/d
 - IR for 30tCOD/d
- Aerobic stage consists of five basins in a line and a final clarifier lacksquare

biomethane Trebsen: water treatment / biogas production

- Major part of degradation in basin 1 & 2
- Denitrification in basin 5
- Biogas from anaerobic stage to be treated in a conditioning line
 - 70% methane, desulphurisation
 - up to 13,000m³/d



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- COD of effluent ranges between 6,000 and 9,000mg/l
 →conventional aerobic treatment is limited to max. 2,000mg/l
- Anaerobic first stage advantages:
 - Easy to degrade components, mainly starch and organic acids from its decomposition
 - effective Reduction of COD by >80%, BOD by >>80%
 - HRT ranging between 6-12h
 - good mass balance due to low biomass production → COD-load of up to 22t/d would create huge amounts of sludge if treated aerobically
 - water temperature from paper mill allows operation without additional heating
- Aerobic second stage is still needed to meet regulatory water quality parameters [COD (TOC),BOD, N (Tnb), P]

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Typical reactors – why choose an internal circulation reactor?

- Wastewater from paper mills is easy to degrade and contains minor amounts of suspended solids
- IC-reactors allow high organic loading rates & low retention times
- high effectiveness leads to low excess sludge production in aeration
- Internal circulation is driven by biogas production, only external circulation path needs energy
- Height of the IC-reactors (up to 30m) cause high solubility of CO2 in effluent → methane content is very high (up to 80%)



biomethane Trebsen: water treatment / biogas production



Treibhausgasemissionen

biomethane Trebsen: facts and figures



upgrading-plant



injection-plant



biomethane Trebsen: facts and figures

- 1t of paper leads to 0.025-0.035kg of COD, average ~0.028t COD/t
- 1t of COD yields 350m³ of methane
- biogas production rate is variable and quickly changing
- biogas contains between 5,000 and 22,000ppm of H2S
- → <u>need to get rid of it without adding</u> <u>inert gases</u>
 - H2S: <100 ppm / < 1ppm
 - O2: < 1 Vol.-%



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biomethane Trebsen: facts and figures

| year | 2015 | 2017 | 2019 | 2023 | |
|---------------------|------------|------------|------------|------------|--------------|
| production | 220.000 | 240.000 | 262.991 | 550.000 | netto to/a |
| | 230.953 | 251.948 | 276.084 | 577.382 | brutto to/ a |
| production days | 355 | 355 | 355 | 355 | |
| reject share | 8% | 8% | 8% | 8% | |
| spez. COB | 28 | 28 | 28 | 28 | kg/to AP |
| degration R2S | 83% | 83% | 83% | 83% | |
| spec. Gasproduction | 0,53 | 0,53 | 0,53 | 0,53 | Nm³/ kg CSB |
| | | | | | |
| gasproduction | | | | | |
| year | 3.072.266 | 3.351.562 | 3.672.628 | 7.680.664 | Nm³/a |
| day | 8.654 | 9.441 | 10.345 | 21.636 | Nm³/d |
| average | 361 | 393 | 431 | 901 | Nm³/h |
| top | 541 | 590 | 647 | 1.352 | Nm³/h |
| methane | | | | | |
| year | 1.843.359 | 2.010.937 | 2.203.577 | 4.608.398 | Nm³/a |
| day | 5.193 | 5.665 | 6.207 | 12.981 | Nm³/d |
| average | 216 | 236 | 259 | 541 | Nm³/h |
| top | 325 | 354 | 388 | 811 | Nm³/h |
| thermal input | | | | | |
| vear | 20 332 253 | 22 180 640 | 24 305 453 | 50 830 634 | kWh |
| dav. | 57 274 | 62 481 | 68 466 | 143 185 | kWh |
| average | 2 386 | 2 603 | 2 853 | 5 966 | kWh |
| ton | 3 580 | 3 905 | 4 279 | 8 949 | kWh |
| | 0.000 | 0.000 | 7.210 | 0.040 | |

biomethane Trebsen: facts and figures

Wastewater from paper mill



Bio-LNG: 3.400 to/a 12 Mio. transport km/a

minus 14 Mio. to $CO_2 d/a$

4.6 Mio. m³ methane/y









Thanks for your attention!

revis bioenergy GmbH Lippstädterstr. 42 48155 Münster

fon + 49 251 - 60 98 45 - 12 fax + 49 251 - 60 98 45 - 22

www.revis-bioenergy.de